
TALLSALT ADVISORS

NDIC FBIR Well Production

*for 988 Active Horizontal Wells on FBIR
based on Enerdeq 5/23/2014*

May 23, 2014

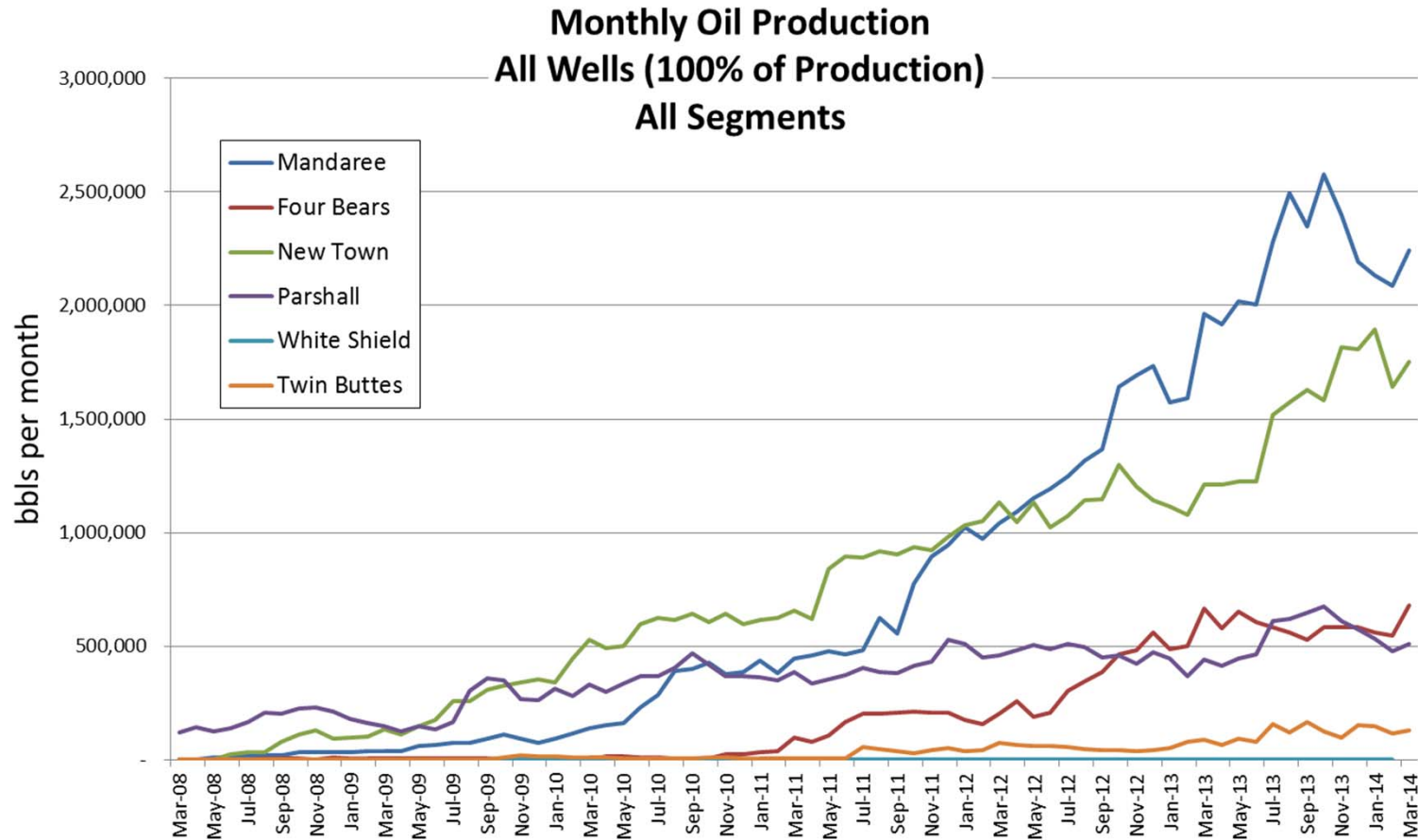
The following table illustrates the oil production reported by NDIC for the indicated horizontal wells located on FBIR.

100% of production for all wells.

Enerdeq Production data as of 5/23/2014								
Date	Mandaree	Four Bears	New Town	Parshall	White Shield	Twin Buttes	Total	bbls/Day
Mar-14	2,242,665	679,062	1,750,924	508,310	633	127,470	5,309,064	171,260
Feb-14	2,085,696	547,505	1,643,421	477,076	452	115,164	4,869,314	173,904
Jan-14	2,131,101	559,349	1,892,468	534,298	662	149,450	5,267,328	169,914
Dec-13	2,193,036	580,957	1,809,528	573,084	603	150,431	5,307,639	171,214
Nov-13	2,399,705	582,067	1,815,388	612,942	642	95,070	5,505,814	183,527
Oct-13	2,575,751	585,149	1,584,879	675,645	620	127,019	5,549,063	179,002
Sep-13	2,348,651	527,495	1,630,612	645,930	697	166,724	5,320,109	177,337
Aug-13	2,494,160	559,745	1,573,316	620,001	402	120,213	5,367,837	173,156
Jul-13	2,278,192	583,055	1,517,136	609,631	624	155,196	5,143,834	165,930
Jun-13	2,004,576	607,772	1,224,861	465,022	742	76,790	4,379,763	145,992
May-13	2,016,920	650,329	1,227,356	447,894	735	93,931	4,437,165	143,134
Apr-13	1,916,339	576,898	1,211,678	414,839	728	66,033	4,186,515	139,551
Mar-13	1,963,567	663,747	1,211,017	442,939	712	89,578	4,371,560	141,018
Feb-13	1,591,642	502,407	1,078,456	369,627	564	79,970	3,622,666	129,381
Jan-13	1,571,439	488,271	1,115,866	445,168	797	53,399	3,674,940	118,546
Dec-12	1,734,292	559,889	1,142,635	473,837	768	44,365	3,955,786	127,606
Nov-12	1,691,559	482,363	1,201,302	424,134	763	36,616	3,836,737	127,891
Oct-12	1,644,138	464,368	1,300,132	458,833	839	40,812	3,909,122	126,101
Sep-12	1,365,735	387,962	1,147,769	452,419	899	42,728	3,397,512	113,250
Aug-12	1,316,379	345,036	1,141,462	494,825	820	45,651	3,344,173	107,877
Jul-12	1,248,361	302,909	1,072,914	509,008	614	54,270	3,188,076	102,841
Jun-12	1,192,574	205,673	1,023,700	486,961	710	59,622	2,969,240	98,975
May-12	1,153,194	189,106	1,132,916	503,148	607	59,128	3,038,099	98,003
Apr-12	1,091,843	257,823	1,048,514	482,648	757	64,811	2,946,396	98,213
Mar-12	1,039,984	202,632	1,135,352	461,580	198	73,865	2,913,611	93,987
Feb-12	971,869	157,110	1,048,821	449,151	47	44,338	2,671,336	92,115
Jan-12	1,022,693	174,798	1,030,615	510,268	305	37,633	2,776,312	89,558
Dec-11	943,658	209,200	984,347	528,439	67	52,048	2,717,759	87,670
Nov-11	893,199	205,025	922,351	431,716	309	41,627	2,494,227	83,141

The following chart illustrates the oil production reported by NDIC for the indicated horizontal wells located on FBIR.

The production for each segment is presented separately.



The following chart illustrates the oil production reported by NDIC for the indicated horizontal wells located on FBIR.

Production for each segment is presented cumulatively.

