



**RESOLUTION OF THE GOVERNING BODY OF THE  
THREE AFFILIATED TRIBES OF THE  
FORT BERTHOLD INDIAN RESERVATION**

**A Resolution entitled, “Approval of Setback Variance Requested by Crestwood Energy Company for the QEP 15-32B Indy Well Connect Project.”**

- WHEREAS,** This Mandan Hidatsa and Arikara Nation (the "MHA Nation"), having accepted the Indian Reorganization Act of June 18, 1934 and the authority under said Act, and having adopted a Constitution and By-laws under said Act, and
- WHEREAS,** Pursuant to Article III, Section 1 of its Constitution and By-Laws, the Tribal Business Council is the governing body of the MHA Nation; and
- WHEREAS,** Pursuant to Article VI, Section 5(1) of said Constitution, the Tribal Business Council has the power to adopt resolutions regulating the procedures of the Tribal Council, its Agencies and Officials; and
- WHEREAS,** The Tribal Business Council has authority to engage in activities on behalf of and for the welfare and benefit of the Tribes and of the enrolled members thereof; and
- WHEREAS,** Article IX Sections 1 and 3 of the Constitution provides that the Tribal Business Council has the authority to manage and lease or otherwise deal with tribal lands and resources; and
- WHEREAS,** The Tribal Business Council passed Resolution No. 12-087-VJB, entitled, “The Missouri River, Badlands and Sacred Sites Protection Act” which requires a half mile setback for well sites/drilling pads from the Missouri River, Little Missouri River, and designated sacred sites or villages in the Badlands; and
- WHEREAS,** The Tribal Business Council passed Resolution No. 12-139-VJB, entitled, “Amending the Missouri River and Badlands Protection Act to Allow Variances upon Recommendation by the Tribal Energy Office,” which authorizes the MHA Nation Tribal Energy Office to consider setback variance requests and make recommendations to the Tribal Business Council to approve such requests “when minerals would be stranded due to the setback provisions or where the applicant has made a clear showing that granting the variance would not cause an adverse environmental effect upon the Missouri River or the Little Missouri River”; and
- WHEREAS,** On March 27, 2017, the Tribal Business Council passed Resolution No. 15-045-LKH entitled, “Establishing a Procedure for the Approval of Leases, Rights-of-Way, Setback Variances and Permissions to Survey on Tribal Land”; and



**WHEREAS,** On April 27, 2017, Crestwood Energy Company (“Crestwood”) submitted to the MHA Nation Energy Division a request for a Setback Variance, as set forth in Exhibit A; and

**WHEREAS,** The specific Setback Variance requested by CRESTWOOD is, as follows:

**(PAD/PROJECT NAME):** Well Connect for produced water, fresh water, oil and natural gas to QEP 15-32B Indy Well Pad.

**LOCATION:** SE4 of Section 32, T150N, R91W, Dunn County

**ACRES OF DISTURBANCE:** .0133 Temporary Acres, 0.057 Permanent Acres

**DRILLING/SPACING UNIT:** NA

**DISTANCE FROM PIPELINE:** ± feet to the 1,723.00’ High Water Line; (*See Exhibit A*); and

**WHEREAS,** On July 8, 2014, during the environmental and right-of-way on-sites, Crestwood met with the MHA Nation Energy Division to review and consider all other alternatives for the construction and siting of the QEP 15-32B Indy Well Connect Project; and

**WHEREAS,** The MHA Nation Energy Division reviewed, processed and fully vetted Crestwood’s request for a setback variance for the QEP 15-32B Well Connect Project, and has determined that Crestwood has made a clear showing that granting the variance would not cause an adverse environmental effect upon the Missouri River or the Little Missouri River; and

**WHEREAS,** On May 9, 2017, at a duly held meeting of the Natural Resources Committee, the MHA Nation Energy Division recommended for approval Crestwood’s setback variance request for the QEP 15-32b Well Connect Project, and the Natural Resources Committee approved Crestwood’s setback variance request for QEP 15-32b Well Connect, and forwarded the matter to the Tribal Business Council for final action; and

**WHEREAS,** The MHA Nation Energy Division reviewed, processed and fully vetted Crestwood’s request for a setback variance for QEP 15-32B Well Connect Project, and has determined that Crestwood has made a clear showing that granting the variance would not cause an adverse environmental effect upon the Missouri River or the Little Missouri River.



**NOW THEREFORE BE IT RESOLVED**, the Tribal Business Council hereby approves the setback variance, attached as Exhibit A, submitted by Crestwood for the QEP 15-32B Indy Well Connect Project, as follows:

**(PAD/PROJECT NAME):** Well Connect for produced water, fresh water, oil and natural gas to QEP 15-32B Indy Well Pad.

**LOCATION:** SE4 of Section 32, T150N, R91W, Dunn County

**ACRES OF DISTURBANCE:** .0133 Temporary Acres, 0.057 Permanent Acres

**DRILLING/SPACING UNIT:** NA

**DISTANCE FROM PIPELINE:** ± feet to the 1,723.00' High Water Line; (See Exhibit A).

**BE IT FINALLY RESOLVED**, that the Chairman is hereby to take such further actions as are necessary to carry out the terms and intent of this Resolution.

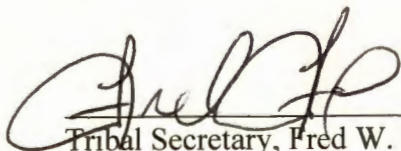
### CERTIFICATION

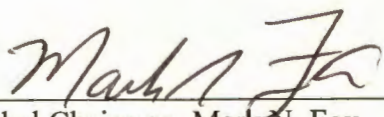
I, the undersigned, as Secretary of the Tribal Business Council of the Three Affiliated Tribes of the Fort Berthold Indian Reservation hereby certify that the Tribal Business Council is composed of seven (7) members of whom five (5) constitute a quorum, 6 were present at a Special Meeting thereof duly called, noticed, convened and held on the 6<sup>th</sup> day of July, 2017, that the foregoing Resolution was duly adopted at such meeting by the affirmative vote of 6 members, 0 members opposed, 0 members abstained, 1 members not voting, and that said Resolution has not been rescinded or amended in any way.

Chairman [ X ] Voting. [ ] Not Voting.

Dated this 6<sup>th</sup> day of July, 2017.

**ATTEST:**

  
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Tribal Secretary, Fred W. Fox  
Tribal Business Council

  
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Tribal Chairman, Mark N. Fox  
Tribal Business Council